

We also have a well log of the Ohio Oil Co., when they  
originally drilled this well in 1924.

### FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

### COMPLETION DATA:

Date Well Completed

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected

Bond released

State of Fee Land

### LOGS FILED

Driller's Log 9-9-60

Electric Logs (No. 1 2 (Rework))

E \_\_\_\_\_ I 2 E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

LOG OF THE OHIO OIL COMPANY WELL NO. 1  
 Sec. 6, T. 2 R. 6  
 Coalville, Summit County, Utah  
 2344' N of S line and 2025' W of E line of Sec. 6-2-6  
 November 10, 1924

Commenced drilling **March 16, 1923**; finished drilling **November 6, 1924**

Casing Record

Size Casing	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe
20"	90#	8	National	18'0"	Protector
15 $\frac{1}{8}$ "	70#	8	"	293'5"	Common
12 $\frac{3}{8}$ "	50#	8	"	1007'0"	"
10	40#	10	"	1750'0"	do
8 $\frac{1}{2}$ "	32#	10	"	2168'11"	do
6 $\frac{1}{2}$ "	26#	10	"	2443'3"	do
4 $\frac{3}{4}$ "	15#	10	"	3116'1"	do

Tools Used

Cable tools were used from 0 feet to 3197 feet

Formation Record

From	To	Total Feet	Formation
0	115	115	Shale
115	195	80	Sand
195	310	115	Slate
310	380	70	Sand
380	600	220	Shale
600	690	90	Sand - slate
690	740	50	Shale
740	790	50	Shale - lime
790	845	55	Slate - shell
845	875	30	Slate
875	900	25	Slate - lime
900	930	30	Shale
980	1050	70	Red Shale
1050	1070	20	Gray sand
1070	1095	25	Brown water sand
1095	1105	10	Blue shale
1105	1120	15	Lime, hard
1120	1140	20	Blue shale
1140	1150	10	Sand. Showing of gas
1150	1160	10	Red shale
1160	1175	15	Red sand
1175	1185	10	Red shale
1185	1215	30	Red sandy lime
1215	1220	5	Black lime
1220	1235	15	Water sand
1235	1245	10	Red shale
1245	1255	10	Red sand
1255	1270	15	Red mud
1270	1295	25	Red shale
1295	1300	5	Hard shell
1300	1350	50	Blue shale
1350	1360	10	Red shale
1360	1405	45	Showing of oil from 1365' to 1370'

LOG OF THE OHIO OIL COMPANY WELL NO. 1

- page 2 -

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
1405	1425	20	Hard shell
1425	1430	5	Blue shell
1430	1440	10	Water sand
1440	1450	10	Red mud
1450	1455	5	Shell
1455	1460	5	Blue shale
1460	1470	10	Hard white sand
1470	1490	20	Blue shale
1490	1500	10	Red shale
1500	1515	15	Blue shale
1515	1525	10	Hard sand
1525	1530	5	Dark red shale
1530	1535	5	Sandy shell
1535	1540	5	Blue shale
1540	1545	5	Red shale
1545	1560	15	Red beds
1560	1575	15	Blue shale
1575	1580	5	Red shale
1580	1615	35	Hard white sand, more water
1615	1645	30	Hard sand
1645	1700	55	Water sand, hard
1700	1755	55	Sand, hard and sharp
1755	1775	20	Sand
1775	1800	25	Red Sandy shale
1800	1815	15	Hard shell
1815	1835	20	Hard sand, brown shading to whiter
1835	1840	5	Red shale
1840	1843	3	Hard shell
1843	1850	7	Shale
1850	1865	15	Shell and hard sand
1865	1905	40	Red sandy shale
1905	1950	45	Shale
1950	1953	3	Hard shell
1953	1969	16	Sand. Water at bottom
1969	1971	2	Shale
1971	1972	1	Sand. More water
1972	2028	56	Sand, more water
2028	2058	30	Red shale
2058	2073	15	Sand
2073	2098	25	Red shale
2098	2103	5	Hard sand
2103	2104	1	Shale
2104	2122	18	Sand
2122	2129	7	Red sandy shale
2129	2133	4	Hard sand
2133	2136	3	Red sandy shale
2136	2137	1	Hard pyrites of iron
2137	2159	22	Red and brown shale
2159	2172	13	Red sandy shale
2172	2182	10	Hard sand
2182	2198	16	Red sandy shale
2198	2212	14	Hard sand
2212	2224	12	Red sandy shale
2224	2229	5	Hard sand
2229	2247	18	Red sandy shale, shelly
2247	2263	16	Red sandy shale
2263	2265	2	Hard gray sand, good showing of oil
2265	2271	6	Gray sand, very hard

## LOG OF THE OHIO OIL COMPANY WELL NO. 1

- page 3 -

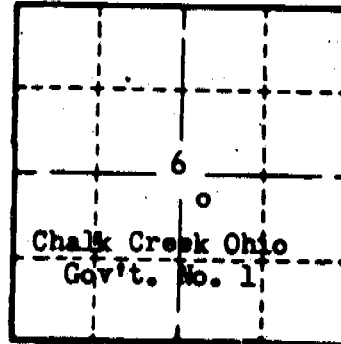
2271	2283	12	Softer gray sand
<del>2283</del>	2329	46	Red shale
2329	2331	2	Sandy shell
2331	2341	10	Red sandy shale
2341	2356	15	Sand
2356	2371	15	Red shale
2371	2374	3	Red sandy shale
2374	2381	7	Sand
2381	2385	4	Sandy red shale
2385	2388	3	Shelly
2388	2406	18	Red sandy shale
2406	<del>2411</del>	8	Hard sharp gray sand
2411	2416	2	Red sandy shale
2416	2419	3	Gray sand
2419	2420	1	Red sandy shale
2420	2430	10	Chocolate shale
2430	2549	119	Red sandy shale
2549	2568	19	Red sand
2568	2617	49	Red sandy shale
2617	2618	1	Shell
2618	2649	31	Sandy shale
2649	<del>2653</del>	4	Gray sand, very hard and sharp
2653	2681	18	<del>Red sandy shale</del>
2681	2683	2	Sandy shell
2683	2700	17	Blue shale
2700	2734	34	Gray sand, very hard and sharp
2734	2738	4	Dark blue shale
2738	2741	3	Dark sand
2741	2748	7	Blue shale
2748	2753	5	Gray sand, very sharp and hard
2753	2780	27	Blue shale, sandy
2780	2785	5	Hard shell
2785	2820	35	Blue shale
2820	2843	23	Black shale
2843	2866	23	Gray sand with showing of oil
2866	2923	57	Black shale
2923	2930	7	Dark brown sand with showing of oil
2930	2934	4	Dark brown sand
2934	2936	2	Gray sand, more oil
2936	2949	13	Gray sand, small amount of water
2949	2971	22	Dark sandy shale
2971	2979	8	Sand, sulphur water
2979	<del>2987</del>	8	Black sandy shale
2987	3073	86	Gray sand
3073	3075	2	Hard shell
3075	3093	18	Gray sand
3093	3095	2	Hard shell
3095	3191	96	Gray sand
3191	<del>3197</del>	6	Shale

Copied by mtw.

Revised  
**LOCATION NOTICE**

Well Chalk Creek Ohio Gov't. No. 1 Field Chalk Creek

Location \_\_\_\_\_ ft. from North line  
\_\_\_\_\_ 2271 \_\_\_\_\_ ft. from East line  
\_\_\_\_\_ 2302 \_\_\_\_\_ ft. from South line  
\_\_\_\_\_ ft. from West line



Sec. 6 T. 2 N. R. 6 E.

County Summit State Utah

Elevation 6515.8' Ground \_\_\_\_\_ Engr's.  
(Station) (Level)

\_\_\_\_\_ Rotary Bushing

Location in section NW<sup>1</sup> NW<sup>1</sup> SE<sup>1</sup>

Date October 14, 19 60

Signed *W. W. Shuck*  
Chief Geologist

UTAH OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 11, UTAH

June 23, 1960

Mountain Fuel Supply Company  
P. O. Box 1129  
Rock Springs, Wyoming

Attention: Mr. J. T. Simon, Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to rework Well No. Ohio Oil Company's Chalk Creek No. 1, which is located 2344 feet from the south line and 2025 feet from the east line of Section 6, Township 2 North, Range 6 East, 31M, Summit County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FRIGHT,  
EXECUTIVE SECRETARY

GBF:awg  
cc: State Engineer

Mr. Lynn Thatcher, Chairman  
Water Pollution Control Board



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

(SALT LAKE CITY, UTAH)

Fee and Patented.....☐  
State.....☐  
Lease No. ....  
Public Domain.....☒  
Lease No. SL 070555  
Indian.....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... ..... ..... .....	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ohio Oil Company's

Chalk Creek Well No. 1

June 23, 1960

Well No. 1 is located 2344 ft. from ~~XXXX~~ <sup>{S}</sup> line and 2025 ft. from ~~XXXX~~ <sup>{E}</sup> line of Sec. 6

NW NE SE sec. 6	2N	6E	S. L.
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Chalk Creek area	Summit		Utah
(Field)	(County or Subdivision)		(State or Territory)

The elevation of the ~~surface~~ <sup>ground</sup> above sea level is 6515.8 feet.

A drilling and plugging bond has been filed with Nation wide bond applies.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We would like permission to clean out and recompleat the subject well for use as a test well to determine if reservoir rock characteristics such as porosity, permeability, and fracturing are conducive to use of the reservoir as a gas storage reservoir. This well was originally drilled to a total depth of 3197' in 1924 by The Ohio Oil Company and in the absence of any commercial oil or gas production, was plugged and abandoned.

The rocks will be removed from the inside of the 13-3/8" OD casing which is exposed at surface. The hole will be cleaned out to about 2500' GLM. Logs will be run to determine hole sizes, casing internal diameters, and the top and bottom of the various casing strings, inasmuch as this information was not available from the records kept in 1924. Both the 10-3/4" and 8-5/8" casing strings in the well will be pulled if possible. After pulling the casing, the hole will be cleaned out to 2300' KBM and a 200-foot cement plug will be laid from 2272' to 2072'. (Over)

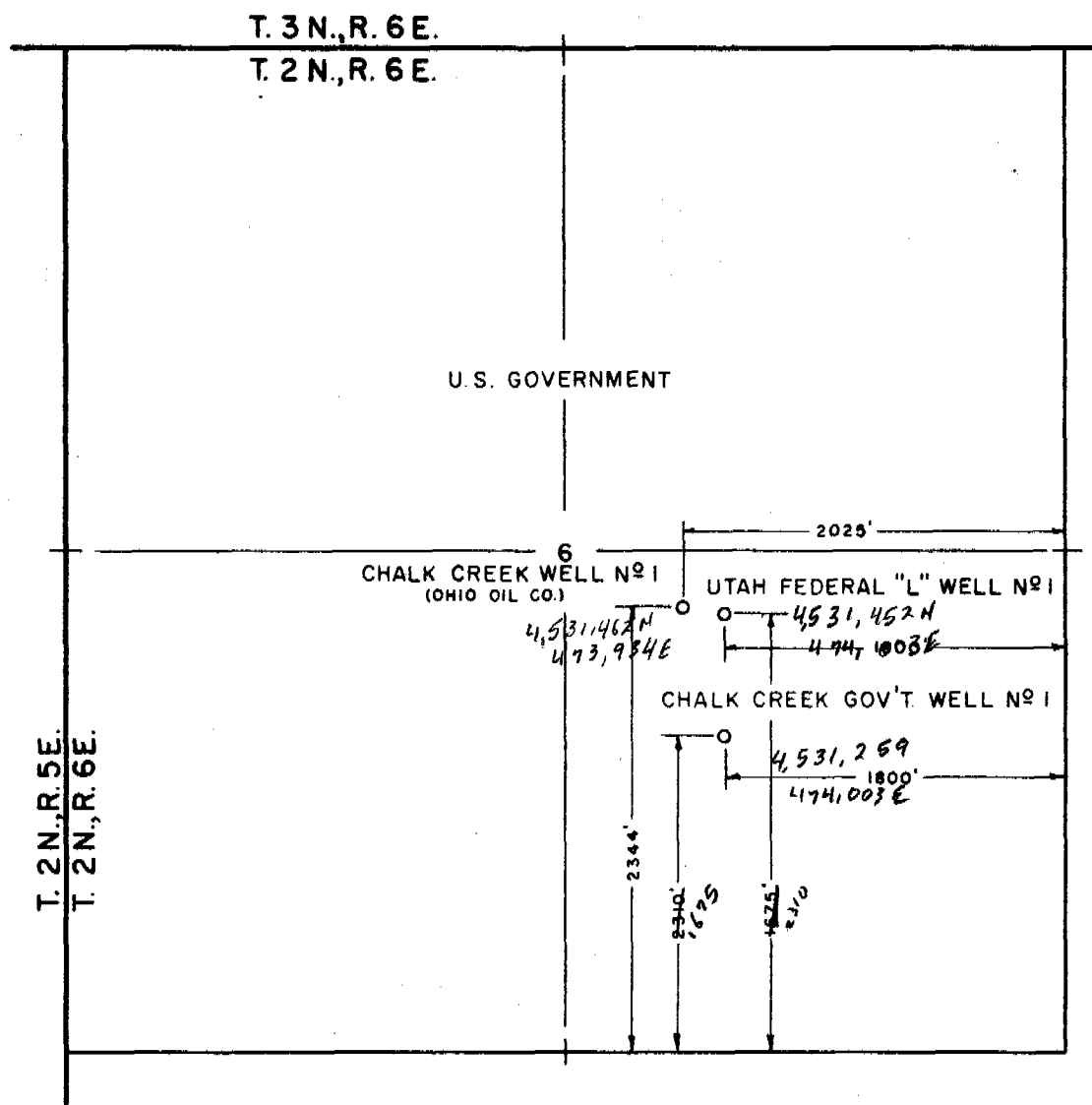
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy *Shinn*Title Vice President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

A casing swab test will be run to determine the effective permeability of the open hole section. Since Mountain Fuel Supply Company owns the oil and gas lease upon which this well will be re-worked, we are requesting an exception to Rule C-3, subsections (a) and (b) under the provisions provided for unorthodox location under Rule C-3 (c) (2) (I).





REVISIONS  
DESCRIPTION

DATE BY

MOUNTAIN FUEL SUPPLY CO.  
ROCK SPRINGS, WYO.

WELL LOCATION MAP  
CHALK CREEK AREA  
SEC. 6, T. 2 N., R. 6 E.  
SUMMIT COUNTY, UTAH

DRAWN 6-15-60 RWM

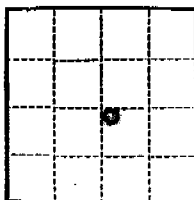
SCALE 1" = 1000'

CHECKED

DRWG.

APPROVED

NO. M-6361

Form 9-331a  
(Feb. 1961)Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. 070355  
Unit L.

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	XX
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ohio Oil Company's former well.  
Chalk Creek Well No. 1

July 18, 1960

Well No. 1 is located 2344 ft. from SW line and 2025 ft. from E line of sec. 6

SW NW SE sec. 6  
(¼ Sec. and Sec. No.)

2N 6E  
(Twp.) (Range)

S. I. M.  
(Meridian)

Chalk Creek area  
(Field)

Summit  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ground above sea level is 6515.8 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cleaning out operations on this old cable tool hole started on July 5, 1960. We are currently cleaning out the hole at 1153', encountering large quantities of junk iron in the hole. It is estimated that over a ton of drilling line, pieces of casing, casing collars, underreamer lugs and pins, and other iron scraps have been fished out, fished out with magnets, and drilled out. About 24' of 30" conductor pipe was set. The hole was cleaned out to 40' and a piece of 16" casing was driven over the stub of the 16" casing in the well, and the 16" welded to the 30" for stability. Drilling mud is being used as a circulating medium.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

Address P. O. Box 1129

Rock Springs, Wyoming

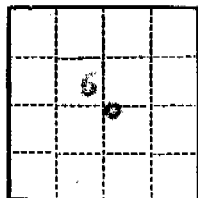
By

*J. T. Linn* by S. M.

Title Vice President

Form 9-551a  
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office Salt LakeLease No. 070555Unit L

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ohio Oil Company's former well.

Chalk Creek Well No. 1

July 26

1960

Well No. 1 is located 2344 ft. from S line and 2022 ft. from E line of sec. 6NW NW SE sec. 6  
(X Sec. and Sec. No.)2N  
(Twp.)6E  
(Range)S. L. M.  
(Meridian)Chalk Creek area  
(Field)Summit  
(County or Subdivision)Utah  
(State or Territory)The elevation of the ~~surface~~ <sup>ground</sup> above sea level is 6515.8 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was cleaned out to a total depth of 2397'. Logs were run by Schlumberger to determine location of casings in the well. Using mechanical casing cutters, the 10-3/4" casing was cut at 1362'. Now going in hole with casing spear in an attempt to pull out the 10-3/4" casing from 1002' to 1362'.

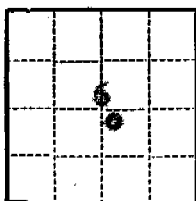
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1189Rock Springs, WyomingBy SimonTitle Vice President

Form 9-531a  
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake  
Lease No. 070595  
Unit 1



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ohio Oil Company's former well.  
Chalk Creek Well No. 1

August 1, 1960

Well No. 1 is located 2344 ft. from XXXX line and 2025 ft. from E line of sec. 6

SW NW SE sec. 6  
( $\frac{1}{4}$  Sec. and Sec. No.)

2N  
(Twp.)

6E  
(Range)

S. L. M.  
(Meridian)

Chalk Creek area  
(Field)

Summit  
(County or Subdivision)

Utah  
(State or Territory)

ground

The elevation of the XXXXXX above sea level is 6515.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cleaned out depth 2397'. Cleaning out with 8-1/8" mill at 2104'. Using mechanical casing cutters and fishing tools, cut and recovered all of the 10-3/4" OB casing from 1002' to 1706'. Ran back in hole with 9" bit and junk sub, drilling, cleaning out and milling on iron. Pulled bit and now milling junk in hole with 8-1/8" mill.

A total of 760.39' of 10-3/4" OB casing was fished from the old cable tool hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply Company

Address P. O. Box 1129  
Rock Springs, Wyoming

By J. T. Lins By S. A.  
Title Vice President

Form 9-331a  
(Feb. 1961)

Utah OIL & GAS CONSERVATION COMMISSION

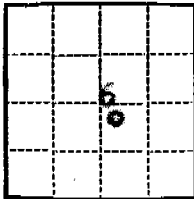
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 070555

Unit L.



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ohio Oil Company's former well.

Chalk Creek Well No. 1

August 10, 1960

Well No. 1 is located 2344 ft. from ~~NS~~ line and 2025 ft. from ~~NS~~ line of sec. 6

NW NW SE sec. 6  
(1/4 Sec. and Sec. No.)

2N  
(Twp.)

6E  
(Range)

S. L.  
(Meridian)

Chalk Creek area  
(Field)

Summit  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the ~~depth~~ ground above sea level is 6515.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject cable tool hole was cleaned out to a depth of 2415' and Schlumberger logs were run into the well. A 275 sack cement plug was laid from 2415' to 2132'. Presently waiting on cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

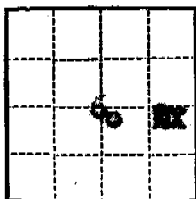
Company Mountain Fuel Supply Company

Address P. O. Box 1129

Rock Springs, Wyoming

By B. W. Craft

Title Manager, Producing Division

BEST COPY  
AVAILABLEBudget Bureau No. 42-R356.4  
Approval expires 12-31-60.Form 9-381a  
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

 Land Office Salt Lake  
 Lease No. 070553  
 Unit Lease

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<b>XX</b>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

 Ohio Oil Company  
 Chalk Creek Well No. 1

August 16, 1960

 Well No. 1 is located 2344 ft. from XXX line and 2025 ft. from E line of sec. 6

 NW NW SE sec. 6  
 (1/4 Sec. and Sec. No.)

 2N  
 (Twp.)

 6E  
 (Range)

 S. L. M.  
 (Meridian)

 Chalk Creek area  
 (Field)

 Summit  
 (County or Subdivision)

 Utah  
 (State or Territory)

 The elevation of the ground above sea level is 6515.8 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 2115', FSD 2142'. Checked top of cement plug at 2142'.

DET #1: FSD 2142', packers at 1945' and 1950'; misrun, packers failed.

DET #2: FSD 2142', packer at 1960', tool open 1 1/2 hours, fair blow, dead in 15 minutes. Recovered 90' mud. IN 955, IF 70, FF 55, RHIP for 1 hour 735 psi, IN 925 psi.

DET #3: FSD 2142', packer at 1964', misrun, packer failed.

DET #4: FSD 2142', packer at 1959', tool open 1 1/2 hours, shut in 1 hour, recovered 540' drilling mud. Both charts indicated tool had plugged.

Run 61 joints 7" OD casing as follows:

61 jts. 7" OD 20# J-55 brand thd STAC casing

1 Howco 7" centraliser and swivel

1 Howco 7" formation packoff shoe

Net	Gross
1932.03'	1947.89'
3.68'	3.86'
2.90'	2.90'
1938.55'	1954.67'

The above casing was landed at 1945.15' KBM and cemented with 650 sacks (Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, WyomingBy B. W. CraftTitle Manager, Producing Division

Pomix A cement. Had good mud returns prior to and while mixing and displacing cement. Landed casing. Temperature survey indicated top of cement behind 7" OD casing at 1990' KBH.

Using 6-1/4" bit, drilled out cement plugs and now cleaning out with bit at 2012'.

August 23, 1960

Mountain Fuel Supply Company  
P. O. Box 1129  
Rock Springs, Wyoming

Attention: B. W. Croft, Manager, Producing Div.

Re: Well No. Ohio Oil Company  
Chalk Creek #1, Sec. 6, T.  
2 N., R. 6 E., Summit  
County, Utah

Gentlemen:

On your Supplementary Well History dated August 16, 1960, for the above mentioned well, we note that you indicate the 7" casing was landed at 1945.15' and cemented with 650 sacks. However, you state that the temperature survey indicated the top of the cement behind the 7" casing was at 1990'; therefore, we assume there is a typographical error in the figure you listed for the top of the cement.

Would you please submit a correction on this report.

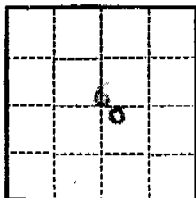
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,  
CHIEF PETROLEUM ENGINEER

RLS:avg



Form 9-881a  
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. 070555  
Unit Lease

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ohio Oil Company

Chalk Creek Well No. 1

August 23, 1960

Well No. 1 is located 2344 ft. from XXX line and 2025 ft. from [E] line of sec. 6

NW NW SE. sec. 6

(1/4 Sec. and Sec. No.)

2N

(Twp.)

6E

(Range)

S. L. M.

(Meridian)

Chalk Creek area

(Field)

Summit

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~derick floor~~ <sup>ground</sup> above sea level is 6515.8 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cleaned out well to plugged back depth of 2142'. Spotted 50 barrels NCA Hoveo 7% acid solution by volume and displaced acid into formation with 50 barrels of water at 300 to 250 psi and an injection rate of 1.7 BPM. Swabbing through the 7" casing indicated a recovery rate of .95 to 1.1 barrels of water per minute, swabbing from a depth of 1432'. The well was shut in and in 2 hours 40 minutes, fluid level had reached 81' KBM. A 7" x 2" swage with a 2" valve was installed on top of the 7" casing and the rig released on August 18, 1960.

This well is now completed for potential use as a gas storage injection-withdrawal well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mountain Fuel Supply CompanyAddress P. O. Box 1129Rock Springs, Wyoming

By

B. W. CraftTitle Manager, Producing Division

# MOUNTAIN FUEL SUPPLY COMPANY

P. O. BOX 1129

ROCK SPRINGS, WYOMING

August 24, 1960

B. W. CROFT  
MANAGER, PRODUCING DIVISION

Mr. Robert L. Schmidt  
Chief Petroleum Engineer  
The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Sir:

Well No. Ohio Oil Company  
Chalk Creek #1, Sec. 6, T.  
2 N., R. 6 E., Summit  
County, Utah

Reference is made to your letter of August 23, 1960,  
concerning the subject well.

This letter will serve as a correction on the reported  
cement top behind the 7" casing in the subject well.  
The correct depth of the cement behind the casing should  
be 990 feet instead of the 1990 feet reported.

Yours very truly,

*B. W. Croft*

BWC:mm

Duplicate

cc: U. S. Geological Survey in Duplicate

WNC 82100

# MOUNTAIN FUEL SUPPLY COMPANY

P. O. BOX 1129

ROCK SPRINGS, WYOMING

August 24, 1960

B. W. CROFT  
MANAGER, PRODUCING DIVISION

Mr. Robert L. Schmidt  
Chief Petroleum Engineer  
The State of Utah  
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310 Newhouse Building  
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The correct depth of the cement behind the casing should  
be 990 feet instead of the 1990 feet reported.

Yours very truly,

*B. W. Croft*

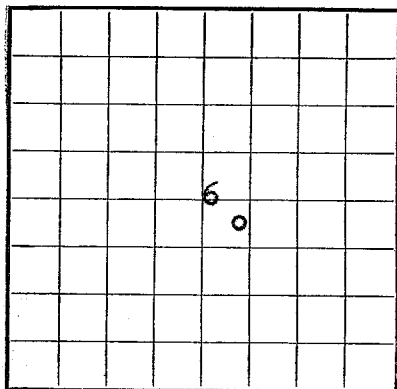
BWC:sm

Duplicate

cc: U. S. Geological Survey in Duplicate

BEST COPY  
AVAILABLEBudget Bureau No. 42-R355.4.  
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE 070555  
SERIAL NUMBER Salt Lake  
LEASE OR PERMIT TO PROSPECT L.

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Mountain Fuel Supply Company Address P. O. Box 1129, Rock Springs, Wyoming  
 Lessor or Tract Chalk Creek No. 1 Field Chalk Creek area State Utah  
 Well No. 1 Sec. 6 T. 2N R. 6E Meridian S. L. M. County Summit  
 Location 2344 ft. N. of S. Line and 2025 ft. W. of E. Line of section 6 Elevation 6524.4  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon  
 so far as can be determined from all available records.

Signed

Date September 7, 1960Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced cleaning out old hole drilling July 5, 1960 Finished cleaning out drilling August 9, 1960

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 1945 to 2142 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
18"	20	8	Howco	1954.57	Howco packoff				Production
REWORK ON OIL OR GAS WELL									

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	1945.15	650	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

[illegible]

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material _____	Size _____
-------------------------	------------

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED to clean out old hole. PBD 2142'.

Rotary tools were used from 0 feet to 2415 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

August 18, 1960

Well shut in for potential  
use as injection well for gas  
storage reservoir.

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

Signal Drilling & Exploration, Inc. EMPLOYEES

F. L. Shaw, Driller

**Jack Turner** \_\_\_\_\_, Driller \_\_\_\_\_, Driller

# FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
No formation record obtained as this was an old well which was cleaned out.			
(2) Electric logs enclosed.			

10—

RECEIVED

-[OVER]

6.02123-150.14

16—43094-4

# LOKVALION RECORD-COMPILATION

# MOUNTAIN FUEL SUPPLY COMPANY

P. O. BOX 1129

ROCK SPRINGS, WYOMING

October 26, 1960

L. W. FOLSOM  
MANAGER, EXPLORATION DIVISION

Mr. D. F. Russell, District Engineer  
U. S. Geological Survey  
445 Federal Building  
Salt Lake City, Utah

Dear Sir:

I am enclosing three copies each of revised location notices on the Chin Government Well No. 1 and the Tenota Federal "L" Well No. 1 in section 6, T. 2 N., R. 6 E., Summit County, Utah.

These location notices are to correct the footage in the section on both of these wells. All of our previous sundry notices and reports reported footages as originally surveyed by the companies who drilled the two wells. In resurveying these locations, we find our survey disagreed with the original surveys and are therefore enclosing our survey to correct the locations on these wells.

Yours very truly,

Copy (Original Signed)  
L. W. FOLSOM

LMF:am

Enc: (6)

cc: Oil & Gas Conservation Commission v/Gene. ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 60,

Agent's address P. O. Box 1129 Company MOUNTAIN FUEL SUPPLY COMPANY  
Rock Springs, Wyoming Signed J. E. Darnell

Phone \_\_\_\_\_ Agent's title Office Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Government Wells</u>										
NW SE 6	2	6	1							Completed for Gas Storage
NW SE 6	2	6	2							Completed for Gas Storage
NW SE 6	2	6	3							Completed For Gas Storage Total Depth: 1,500'
<u>Ohio Oil Co. Well</u>										
NE SE 6	2	6	1							Completed for Gas Storage
<u>Texota Federal "L" Well</u>										
NW SE 6	2	6	1							Completed for Gas Storage

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT \_\_\_\_\_**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Summit Field Chalk CreekThe following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1961,Agent's address P. O. Box 1129 989 Company MOUNTAIN FUEL SUPPLY COMPANY  
Rock Springs, Wyoming  
Salt Lake City, Utah Signed \_\_\_\_\_Phone \_\_\_\_\_ Agent's title Office Manager  
Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Government	Wells				
NW SE 6	2	6	1							Injection & Withdrawal of gas throughout Month. Well Head Pressure 104.1#
NW SE 6	2	6	2							Observation Well Well Head Pressure 68#
NW SE 6	2	6	3							Observation Well Well Head Pressure 66#
SW SW 6	2	6	4							Water Withdrawal Well Tubing Pressure 104.2# Casing Pressure 104.2#
					Ohio Oil Co.					
NE SE 6	2	6	1							Observation Well Well Head Pressure 104.5#
					Texota Federal	"L" Well				
NW SW 6	2	6	1							Observation Well Well Head Pressure 104.3#

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of DEC 1961, 19\_\_\_\_,

Agent's address P. O. Box 1129 989 Company MOUNTAIN FUEL SUPPLY COMPANY  
Rock Springs, Wyoming Signed F. L. Neely  
Salt Lake City, Utah Agent's title OFFICE MANAGER

Phone \_\_\_\_\_ Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Government	Wells				
NW SE 6	2	6	1							Injection & Withdrawal Of Gas during month Well head pressure 809#
NW SE 6	2	6	2							Observation Well Casing pressure 35# Tubing pressure 35#
NW SE 6	2	6	3							Observation Well Well head pressure 750#
SW SW 6	2	6	4							Water withdrawal Well Tubing pressure 640# Casing pressure 824#
					Ohio Oil Co.					
NE SE 6	2	6	1							Observation Well Well head pressure 810#
					Texota Federal	"L" Well				
NW SW 6	2	6	1							Observation Well Well head pressure 811#

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk CreekThe following is a correct report of operations and production (including drilling and producing wells) for the month of APR 1962, 19\_\_\_\_,Agent's address P. O. Box 1128 989 Company MOUNTAIN FUEL SUPPLY COMPANYROCK SPRING, WYOMINGSigned F. L. NeelySalt Lake City, UtahPhone \_\_\_\_\_ Agent's title OFFICE MANAGER  
Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CUB. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Government Wells					
NW SE 6	2	6	1							Injection and withdrawal of gas during month Well head pressure 1059#
NW SE 6	2	6	2							Observation Well Casing pressure 19# Tubing pressure 18#
NW SE 6	2	6	3							Gas withdrawn during month Well head pressure 530#
SW SW 6	2	6	4							Water withdrawal Well Tubing pressure 1078# Casing pressure 1080#
					Ohio Oil Co.					
NE SE 6	2	6	1							Observation well Well head pressure 1062#
					Texota Federal "L" Well					
NW SW 6	2	6	1							Observation well Well head pressure 1062#

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY 1962, 19\_\_\_\_,

Agent's address P. O. Box 1128 989 Company MOUNTAIN FUEL SUPPLY COMPANY

Rock Springs, Wyoming

Signed F. L. Neely

Salt Lake City, Utah

Phone \_\_\_\_\_ Agent's title OFFICE MANAGER  
Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Government Wells					
NW SE 6	2	6	1							Injection of gas during month well head pressure 1070#
NW SE 6	2	6	2							Observation Well Casing pressure 18# Tubing pressure 17#
NW SE 6	2	6	3							Gas withdrawn during month Well head pressure 55# 350#
SW SW 6	2	6	4							Water withdrawal Well Tubing pressure 1085# Casing pressure 1097#
					Ohio Oil Co.					
NE SE 6	2	6	1							Observation Well Well head pressure 1077#
					Texota Federal "L" Well					
NW SW 6	2	6	1							Observation Well Well head pressure 1063#

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk CreekThe following is a correct report of operations and production (including drilling and producing wells) for the month of JUN 1962, 19\_\_\_\_,Agent's address P. O. Box 1128 989 Company MOUNTAIN FUEL SUPPLY COMPANYRock Springs, WyomingSigned L. R. NeelySalt Lake City, UtahPhone \_\_\_\_\_ Agent's title OFFICE MANAGER  
Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CUB. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Government Wells										
NW SE 6	2	6	1							Injection of gas during month Well head pressure 980#
NW SE 6	2	6	2							Observation Well Casing Pressure 18# Tubing pressure 17#
NW SE 6	2	6	3							Gas withdrawn during Month Well head pressure 137#
SW SW 6	2	6	4							Water withdrawal Well Tubing pressure 994# Casing pressure 996#
Ohio Oil Co.										
NE SE 6	2	6	1							Observation Well Well head pressure 970#
Texota Federal "L" Well										
NW SW 6	2	6	1							Observation Well Well head pressure 978#

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUL 1962, 19\_\_\_\_,

Agent's address P. O. Box 1188 989 Company MOUNTAIN FUEL SUPPLY COMPANY

Rock Springs, Wyoming

Signed F. L. Neely

Salt Lake City, Utah

Phone \_\_\_\_\_ Agent's title Office Manager  
Divisional Chief Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Government Wells					
NW SE 6	2	6	1							Well head pressure 918#
NW SE 6	2	6	2							Observation Well Casing pressure 18# Tubing pressure 17#
NW SE 6	2	6	3							Gas withdrawn during month Well head pressure 978#
SW SW 6	2	6	4							Water withdrawal well Tubing pressure 920# Casing pressure 922#
					Ohio Oil Co.					
NE SE 6	2	6	1							Observation Well Well head pressure 917#
					Texota Federal "L" Well					
NW SW 6	2	6	1							Observation Well Well head pressure 932#

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUG 1962, 19  .

Agent's address P. O. Box 1129 589 Company MOUNTAIN FUEL SUPPLY COMPANY  
Rock Springs, Wyoming  
Salt Lake City, Utah Signed F. L. Neely

Phone \_\_\_\_\_ Agent's title Office Manager  
Divisional Chief Accountant

SEC. AND M OF M	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					Government	Wells				
NW SE 6	2	6	1							Well head pressure 900#
NW SE 6	2	6	2							Observation Well Casing pressure 18# Tubing pressure 17#
NW SE 6	2	6	3							Gas withdrawn during Month Well head pressure 570#
SW SW 6	2	6	4							Water withdrawal Well Tubing pressure 900# Casing pressure 893#
					Ohio Oil Co.					
NE SE 6	2	6	1							Observation Well Well head pressure 900#
					Texota Federal	"L" Well				
NW SW 6	2	6	1							Observation Well Well head pressure 899#

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 49-2200.4  
Approval expires 12-31-55

LAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEP 1952, 19\_\_\_\_,

Agent's address P. O. Box 1188 989

Company MOUNTAIN FUEL SUPPLY COMPANY

Rock Springs, Wyoming  
Salt Lake City, Utah

Signed F. L. Neely

Phone \_\_\_\_\_

Agent's title DIVISIONAL CHIEF ACCOUNTANT

SER. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, reason; date and result of test for possible content of gas)
NW SE 6	2	6	1		Government Wells					Well head pressure 8984
NW SE 6	2	6	2							Observation Well Casing pressure 184 Tubing pressure 184
NW SE 6	2	6	3							Gas withdrawn during month Well head pressure 6124
SW SW 6	2	6	4							Water withdrawal well Tubing pressure 8994 Casing pressure 8844
NE SE 6	2	6	1		Ohio Oil Co.					Observation well Well head pressure 8974
VW SW 6	2	6	1		Texota Federal "L" Well					Observation well Well head pressure 8944

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT .....

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk CreekThe following is a correct report of operations and production (including drilling and producing wells) for the month of NOV - 1965, 19.....Agent's address P.O. Box 11368 Company MOUNTAIN FUEL SUPPLY COMPANYSALT LAKE CITY, UTAH 84111 Signed E. MurphyPhone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
<u>Government Wells</u>										
NW SE 6	2N	6E	1							Injection <del>production</del> of gas during month Well head pressure <u>1,056</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>17</u> Tubing pressure <u>20</u>
NW SE 6	2N	6E	3							Gas <del>production</del> withdrawn during month Well head pressure <u>624</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>1,050</u> Casing pressure <u>1,041</u>
<u>Ohio Oil Co.</u>										
NW NE SE 6	2N	6E	1							Observation well Well head pressure <u>1,054</u>
<u>Texota Federal "L" Well</u>										
SE NW SE 6	2N	6E	1							Observation well Well head pressure <u>1,055</u>

NOTE.—There were..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas storage		5. LEASE DESIGNATION AND SERIAL NO. SL - 070555	
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2344' FSL, 2025' FEL NW SE		8. FARM OR LEASE NAME Ohio Government	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6523.80' GR 6515.80'		10. FIELD AND POOL, OR WILDCAT Chalk Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SE 6-2N-6E., S.L.M.	
		12. COUNTY OR PARISH Summit	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Perforate and test

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

We would like to set a packer at 1850', perforate from 1078' to 1086' with 2 holes per foot and test; then perforate from 1144' to 1160' with 2 holes per foot and test.

A differential temperature survey indicates there might be gas migrating to these intervals and we would like to evaluate the results of these tests before making any decisions on further work.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

*B. W. Croft*

TITLE

Vice President,  
Gas Supply Operations

DATE April 18, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SI - 070555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ohio Government

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chalk Creek

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NW SE 6-2N-6E., S.L.M.

12. COUNTY OR PARISH

Summit

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Gas storage

2. NAME OF OPERATOR  
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
2344' FSL, 2025' FEL NW SE

14. PERMIT NO.  
-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 6523.80' GR 6515.80'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Perforate & test ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up on 5-10-72, set model D packer at 1852', perforated from 1144' to 1160' with 2 golden jet shots per foot, set packer at 1130' and tested, landed 2-3/8"OD, 4.6#, J-55 tubing at 1862.00' KBM, rig released 5-12-72.

PDST #1: Perforations 1144-1160', Kelvin, IO 1 hour, ISI 1 hour, FO 1/4 hour, FSI 1 hour, opened weak increasing to strong, gas and mud to surface in 8 minutes, 1/4 hour 78 Mcf, 1/2 hour 133 Mcf, 1 hour 133 Mcf, flowing by heads, reopened strong, 5 minutes 1040 Mcf, 10 minutes 259 Mcf, 1/4 hour 156 Mcf, flowing by heads, recovered 30' gas cut mud. IHP 452, IOFP's 54-66, ISIP 553, FOFP's 141-136, FHP 480.

Installed upper portion of wellhead and meter.

FINAL REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. Craft, Jr.

TITLE

Vice President,

Gas Supply Operations

DATE May 18, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

File approved  
Budget Bureau No. 42 2222 A  
LAND OFFICE Salt Lake  
LEASE NUMBER 970555  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of FEB 1976, 19\_\_\_\_

Agent's address P.O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY  
SALT LAKE CITY, UTAH 84139 Signed E. Murphy  
Phone 534-5406 Agent's title MANAGER GENERAL ACCOUNTING

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
GOVERNMENT WELLS										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>922</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>42</u> Tubing pressure <u>42</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>772</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>928</u> Casing pressure <u>928</u>
OHIO OIL CO.										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>465</u> Tubing pressure <u>920</u>
TEXOTA FEDERAL "L" WELL										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>920</u> SI-Zone <u>784</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Bureau No. 10-1034-1  
AND OFFICE Salt Lake  
LEASE NUMBER 270522  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of MAR 1973, 19

Agent's address P.O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY  
SALT LAKE CITY, UTAH 84132

Phone 534-5406 Signed E. Murphy  
Agent's title MANAGER GENERAL ACCOUNTING

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
GOVERNMENT WELLS										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>515</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>50</u> Tubing pressure <u>37</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>700</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>593</u> Casing pressure <u>500</u>
OHIO OIL CO.										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>470</u> Tubing pressure <u>570</u>
TEXOTA FEDERAL "L" WELL										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>500</u> SI-Zone <u>703</u>

NOTE.—There were 100 runs or sales of oil; 100 M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form G-329  
(January 1959)

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek  
The following is a correct report of operations and production (including drilling and producing wells) for the month of MAY 1976  
Agent's address P.O. BOX 11368 SALT LAKE CITY, UTAH 84139  
Phone 534-5406 Company MOUNTAIN FUEL SUPPLY COMPANY  
Signed [Signature] Agent's title MANAGER GENERAL ACCOUNTING

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL		GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					GOVERNMENT	WELLS					
NW SE 6	2N	6E	1								
NW SE 6	2N	6E	2								Injection and withdrawal of gas during month. Well head pressure <u>592</u>
NW SE 6	2N	6E	3								Observation Well Casing pressure <u>29</u> Tubing pressure <u>30</u>
SW SW 6	2N	6E	4								Gas withdrawn during month. Well head pressure <u>587</u>
SE 6	2N	6E	1		OHIO OIL CO.						Water withdrawal well Tubing pressure <u>621</u> Casing pressure <u>596</u>
E 6	2N	6E	1		TEXOTA FEDERAL "L" WELL						Observation well Well head pressure Casing pressure <u>439</u> Tubing pressure <u>590</u>

NOTE.—There were No runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R366.5.  
LAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976

Agent's address P. O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH 84139 Signed John Peppinger

Phone 534-5265 Agent's title ASST. MANAGER GEN'L. ACCTG.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GOVERNMENT WELLS</u>										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>577</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>27</u> Tubing pressure <u>27</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>520</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>633</u> Casing pressure <u>616</u>
<u>OHIO OIL CO.</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>426</u> Tubing pressure <u>622</u>
<u>TEXOTA FEDERAL "L" WELL</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>578</u> SI-Zone <u>584</u>

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake  
LEASE NUMBER 070555  
UNIT

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Chalk Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUL 1976, 19

Agent's address P. O. BOX 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

SALT LAKE CITY, UTAH 84139 Signed John J. Peppinger

Phone 534-5265 Agent's title ASST. MANAGER GEN'L. ACCTG.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GOVERNMENT WELLS</u>										
NW SE 6	2N	6E	1							Injection and withdrawal of gas during month. Well head pressure <u>607</u>
NW SE 6	2N	6E	2							Observation Well Casing pressure <u>25</u> Tubing pressure <u>25</u>
NW SE 6	2N	6E	3							Gas withdrawn during month. Well head pressure <u>608</u>
SW SW 6	2N	6E	4							Water withdrawal well Tubing pressure <u>638</u> Casing pressure <u>628</u>
<u>OHIO OIL CO.</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure Casing pressure <u>425</u> Tubing pressure <u>655</u>
<u>TEXOTA FEDERAL "L" WELL</u>										
NW SE 6	2N	6E	1							Observation well Well head pressure S-Zone <u>605</u> SI-Zone <u>607</u>

NOTE.—There were 10 runs or sales of oil; 10 M cu. ft. of gas sold;  
10 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT" for such proposals.)

<b>RECEIVED</b> JUL 22 1985 DIVISION OF OIL GAS & MINING		5. LEASE DESIGNATION AND SERIAL NO. SL-070555 6. IF INDIAN, ALLOTTEE OR TRIBE NAME --- 7. UNIT AGREEMENT NAME --- 8. FARM OR LEASE NAME Ohio Government 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Chalk Creek 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-2N-6E-SLM 12. COUNTY OR PARISH Summit 13. STATE Utah
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Storage 2. NAME OF OPERATOR Mountain Fuel Supply Company 3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) AT SURFACE 2344' FSL, 2025' FEL, NW SE 14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.) KB 6523.80' GR 6515.80		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We intend to clean out 7-inch casing by drilling up cement retainer @ 320 feet, drilling up cast iron bridge plug @ 400 feet, drill up cement retainer @ 1385 feet, retrieving bridge plug at 1836 feet and drill out packer at 1852 feet. We then intend to clean out open hole from 1945 feet to 2415 feet. Open hole logs will be run across open hole and two straddle tests will be run on zones of interest. 5-1/2-inch OD Hydril FJ casing will then be run to total depth and cemented. Based on above tests the well will be completed by perforating casing and running a packer and 2-3/8-inch tubing. We will need to construct and run a packer and 2-3/8-inch tubing hanger. We will need to construct a 12' wid by 30' long 45° taper on one end by 7' deep pit for temporary use on this location. The pit will be reclaimed after operations are completed.

TENTATIVE DATE TO BEGIN WORK IS AUGUST 5, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Thomas M. Galt*

TITLE Director Pet. Eng.

DATE 7-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

P. Gas Storage

Form approved  
Budget Bureau No. 1004-01  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Storage		2. NAME OF OPERATOR Mountain Fuel Supply Company		3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902		4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Survey or Area See also space 17 below.) At surface 2344' FSL, 2025' FEL, NW SE		5. ELEVATIONS (Show whether OF, RT, OR, etc.) KB 6523.80' GR 6515.80		6. LEASE DESIGNATION AND SERIAL NO. SL-070555		7. IF INDIAN, ALLOTTEE OR TRIBE NAME		8. UNIT AGREEMENT NAME		9. FARM OR LEASE NAME Ohio Government		10. WELL NO. 1		11. FIELD AND POOL, OR WILDCAT Chalk Creek		12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-2N-6E-SLM		13. COUNTY OR PARISH Summit		14. STATE Utah	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PLUG OR ALTER CASING	<input checked="" type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other)	<input type="checkbox"/>			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Refer to Sundry Notice dated 7/17/85. While attempting to clear out open hole from 1945 feet to 2415 feet, we encountered difficulties with junk in the hole at 2151 feet KBM. We propose to set a 200 foot cement plug from 2151 feet to 1951 feet. We will then whip stock the hole and drill a new hole next to the old hole. Total depth will be 2415 feet. At this point, we will continue with Sundry Notice dated, 7/17/85.

O & G - RON FIRTH 538-5340

BLM - BOB HENDRICKS 524-3023

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/13/85  
BY: John R. Day

Federal approval of this action  
is required before commencing  
operations.

18. I hereby certify that the foregoing is true and correct  
SIGNED: Robert D. Tompkins TITLE: Dir. Pet. Eng. DATE: 8/16/85  
(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-070555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

---

7. UNIT AGREEMENT NAME

---

8. FARM OR LEASE NAME

Ohio Government

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chalk Creek

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

6-2N-6E-SLM

12. COUNTY OR PARISH 13. STATE

Summit

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

SEP 09 1985

DIVISION OF OIL  
GAS & MINING

1. OIL WELL ☐ GAS WELL ☐ OTHER Gas Storage

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2344' FSL, 2025' FEL, NW SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6523.80' GR 6515.80

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug back and complete

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

After whip stocking above well and drilling a new hole to total depth of 2415, a drill stem test was ran. A very small amount of water was recovered. We propose to set a solid cement plug from 2415 feet to 2150 feet. A permanent packer will be run and set at 1890 feet to complete the well open hole from bottom of 7-inch casing at 1945 feet to 2150 feet. 2 3/8 production tubing will be ran and a wellhead installed to complete the well.

Verbal approval received from: Ron Firth O & G 538-5340  
Bob Hendricks BLM 524-3023

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Federal approval of this action  
is required before commencing  
operations.

DATE: 9/13/85

BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dir. Pet. Eng.

DATE 8/29/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

65-40  
Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SL-070555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ohio Government

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chalk Creek

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

6-2N-6E-SLM

12. COUNTY OR PARISH 13. STATE

Summit

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER Gas Storage

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2344' FSL, 2025' FEL, NW SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6523.80' GR 6515.80

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Plug back and complete

PLUG OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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Verbal approval received from: Ron Firth O & G 538-5340  
Bob Hendricks BLM 524-3023

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/3/85

BY: John R. Bay

Federal approval of this action  
is required before commencing  
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dir. Pet. Eng.

DATE 8/29/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Mountain Fuel Supply Company	Ohio Government
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 458, Rock Springs, Wyoming 82902	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
	Chalk Creek
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	6-2N-6E - SLM
14. PERMIT NO.	12. COUNTY OR PARISH
	Summit
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	13. STATE
KB 6523.80', GR 6515.80'	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Plug Back and Complete <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was plugged back from 2415' to 2170' KBM with 755 sacks cement. The plug was retagged to confirm PBD. A permanent production packer was set at 1890' KBM. 2-3/8-inch tubing was ran and landed in neutral position in the production packer. The upper wellhead was re-installed and the well completed on 8/30/85. The wells present status is as pre 8/1984 status.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Thomas Colson</u>	TITLE <u>Director Pet. Eng.</u>	DATE <u>9-16-85</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side



## QUESTAR PIPELINE COMPANY

79 SOUTH STATE STREET • P. O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400  
June 23, 1988

CERTIFIED MAIL

RETURNED RECEIPT REQUESTED  
#P 879 571 459

Bureau of Land Management  
Utah State Office  
CFS Financial Center  
324 S. State Street  
Salt Lake City, UT 84111-2303

Re: Name Change  
Mountain Fuel Resources, Inc.  
to Questar Pipeline Company

Gentlemen:

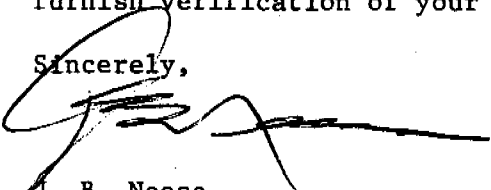
Enclosed for your files and information is a certified copy of the Articles of Amendment to the Articles of Incorporation of Mountain Fuel Resources, Inc. dated March 7, 1988, indicating that Mountain Fuel Resources, Inc. changed its name to Questar Pipeline Company.

Questar Pipeline Company holds interests in the following Federal Oil and Gas Leases in Utah:

*Now wells on lease held with CA*  
*CA well - RT 1/2 OR's - M. Fuel Resources*  
*U<sup>2</sup>9712-A - Questar 100%*  
*U-11246 Assignment pending to "Questar Energy Co"*  
SLC-045051(A) → OR'S  
SLC-045051(B) → OR'S  
SLC-045053(A) → OR'S  
SLC-045053(B) → OR'S  
SLC-062508 - OR'S  
SLC-070555 - OR'S  
SLC-070555(A) - OR'S  
? Agreement No. 14-08-0001-16009  
(Clay Basin Gas Storage Agreement)  
*Vernal*

Please note and adjust your records in accordance with the above and furnish verification of your receipt of this notice to the undersigned.

Sincerely,

  
J. B. Neese  
Senior Landman

JBN/sdg

Enclosure

List of Leases

Overriding Royalties

U-09712-A  
U-011246

Operating Rights

SL-045051-A & B  
SL-045053-A & B  
SL-062508  
SL-0700555  
SL-070555-A  
~~SL-075049-A & B~~

Clay Basin Gas Storage Agreement  
Agreement No. 14-08-0001-16009

3100  
U-09712-A  
et al  
(U-942)

*C. Seare*  
*3/9/89*

### DECISION

Questar Pipeline Company : Oil and Gas Leases  
P.O. Box 11450 : U-09712-A et al  
Salt Lake City, Utah 84147 :

#### Corporate Name Change Recognized

Acceptable evidence has been received establishing that Mountain Fuel Resources, Inc. has changed their name to Questar Pipeline Company. Accordingly, the surviving company, Questar Pipeline Company, is recognized as holding all interests in Federal oil and gas leases which were held by Mountain Fuel Resources, Inc. We are changing our records with respect to the attached listing of oil and gas leases. If there are any other leases that will be affected, please contact this office.

**/s/ M. Willis**

**ACTING** Chief, Minerals  
Adjudication Section

Enclosure  
List of Leases

cc: All District Offices, Utah  
MMS, AFS  
MMS, BRASS  
920, Teresa Thompson  
Clay Basin Unit File

CSeare:s1 3/9/89:1642f

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X** Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/7/1988

**FROM: (Old Operator):**

N0680-Mountain Fuel Supply Company

180 E 100 S

Salt Lake City, UT 84139

Phone: 1-(801) 534-5267

**TO: ( New Operator):**

N7560-Questar Pipeline Company

PO Box 11450

Salt Lake City, UT 84147

Phone: 1-(801) 530-2019

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 1	09	020N	050E	4304310691	99990	Fee	GS	A
COALVILLE GAS STORAGE 2	10	020N	050E	4304330005	99990	Fee	GS	A
COALVILLE GAS STORAGE 3	10	020N	050E	4304330007	99990	Fee	GS	A
COALVILLE GAS STORAGE 4	10	020N	050E	4304330009	99990	Fee	GS	A
COALVILLE GAS STORAGE 5	10	020N	050E	4304330011	99990	Fee	GS	A
COALVILLE GAS STORAGE 6	10	020N	050E	4304330020	99990	Fee	GS	A
COALVILLE GAS STORAGE 7	10	020N	050E	4304330021	99990	Fee	GS	A
CHALK CREEK GOVT 4	06	020N	060E	4304305003	99990	Federal	GS	A
OHIO GOVT WELL 1 CHALK CREEK	06	020N	060E	4304305004	99990	Federal	GS	A
TEXOTA UTAH FED L 1	06	020N	060E	4304305005	99990	Federal	GS	A
CHALK CREEK GOVT 2	06	020N	060E	4304305006	99990	Federal	GS	A
CHALK CREEK GOVT 3	06	020N	060E	4304305007	99990	Federal	GS	A
CHALK CREEK GOVT 1	06	020N	060E	4304305008	99990	Federal	GS	A
CHALK CREEK GOVT 5	06	020N	060E	4304305009	99990	Federal	GS	A
CHALK CREEK GOVT 6	06	020N	060E	4304305018	99990	Federal	GS	A

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/20043. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/14/20044. Is the new operator registered in the State of Utah: YES Business Number: 649172-0142

5. If NO, the operator was contacted contacted on: \_\_\_\_\_



6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 1/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 965002976

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 965003033
2. The FORMER operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

**COMMENTS:**

### NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	Twnshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304305003	06	020N	060E	Chalk Creek Gov 4	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	<del>4304305004</del>	<del>06</del>	<del>020N</del>	<del>060E</del>	Ohio Govt Well Chalk Creek	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305005	06	020N	060E	Texota Utah Fed L 1	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305006	06	020N	060E	Chalk Creek Gov 2	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305007	06	020N	060E	Chalk Creek Gov 3	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305008	06	020N	060E	Chalk Creek Gov 1	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305009	06	020N	060E	Chalk Creek Gov 5	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305018	06	020N	060E	Chalk Creek Gov 6	99990 to 14039	2/10/2004	Chalk Creek Gas Storage

Note to file: These entity numbers  
were changed to compliment the  
operator correction from 3/7/98